

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2016
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	8,580	--	--	8,057	-75	-485	16,356	692	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,420	-22	644	146	--	102	545	1,022	2,520
Pentanes Plus	458	-22	--	10	--	17	152	199	78
Liquefied Petroleum Gases	2,962	--	644	136	--	85	393	823	2,442
Ethane/Ethylene	1,160	--	4	--	--	2	--	116	1,047
Propane/Propylene	1,162	--	576	121	--	167	--	595	1,096
Normal Butane/Butylene	321	--	74	8	--	-68	171	104	196
Isobutane/Isobutylene	319	--	-10	7	--	-16	222	8	103
Other Liquids	--	1,177	--	1,304	166	-111	2,305	464	-11
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons	--	1,177	--	86	101	-10	1,214	159	0
Hydrogen	--	--	--	--	213	--	213	--	0
Oxygenates (excluding Fuel Ethanol)	--	77	--	11	3	14	2	75	0
Renewable Fuels (including Fuel Ethanol)	--	1,100	--	75	-116	-23	998	84	0
Fuel Ethanol	--	996	--	1	-4	-15	929	79	0
Renewable Fuels Except Fuel Ethanol	--	104	--	73	-112	-9	69	5	0
Other Hydrocarbons	--	--	--	1	1	0	1	--	0
Unfinished Oils	--	--	--	532	--	-22	330	234	-10
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	686	66	-79	760	71	0
Reformulated	--	--	--	210	197	-93	499	0	0
Conventional	--	0	--	476	-131	13	260	71	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	4	19,679	686	45	-11	--	3,072	17,354
Finished Motor Gasoline	--	4	10,025	71	-62	-18	--	564	9,492
Reformulated	--	--	3,291	--	-161	0	--	--	3,130
Conventional	--	4	6,734	71	99	-18	--	564	6,362
Finished Aviation Gasoline	--	--	12	1	--	2	--	--	11
Kerosene-Type Jet Fuel	--	--	1,731	138	--	68	--	177	1,624
Kerosene	--	--	11	3	--	1	--	2	11
Distillate Fuel Oil ⁵	--	--	4,894	150	107	28	--	1,218	3,905
15 ppm sulfur and under	--	--	4,577	112	107	5	--	1,034	3,757
Greater than 15 ppm to 500 ppm sulfur	--	--	126	8	--	12	--	120	1
Greater than 500 ppm sulfur	--	--	191	31	--	11	--	64	147
Residual Fuel Oil ⁶	--	--	436	170	--	-28	--	344	290
Less than 0.31 percent sulfur	--	--	49	10	--	5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	47	20	--	23	--	NA	NA
Greater than 1.00 percent sulfur	--	--	340	140	--	-56	--	NA	NA
Petrochemical Feedstocks	--	--	303	25	--	9	--	--	319
Naphtha for Petro. Feed. Use	--	--	192	22	--	7	--	--	207
Other Oils for Petro. Feed. Use	--	--	111	3	--	3	--	--	112
Special Naphthas	--	--	36	17	--	-3	--	--	56
Lubricants	--	--	175	44	--	16	--	75	127
Waxes	--	--	5	8	--	0	--	3	9
Petroleum Coke	--	--	926	19	--	-13	--	669	289
Marketable	--	--	690	19	--	-13	--	669	52
Catalyst	--	--	236	--	--	--	--	--	236
Asphalt and Road Oil	--	--	339	40	--	-77	--	19	438
Still Gas	--	--	696	--	--	--	--	--	696
Miscellaneous Products	--	--	92	0	--	2	--	0	90
Total	12,001	1,159	20,323	10,194	137	-506	19,205	5,250	19,864

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.